SIMULATION OF THERMO-MECHANICAL STRAIN IN EXTRUDED POLYMER ABSORBERS FOR SOLAR THERMAL COLLECTORS

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- Introduction
- Motivation and approach of investigation
- FEM Simulation
- Results
- Summary



Motivation Application of extruded polymeric absorbers in solar heating collectors

Solar heating as ecological alternative to fossil energies is still rare due to high costs of the systems

- Extrusion polymeric absorbers
 - Cost saving
 - Variable length
- Deformations of cross section geometry
 - Contraction while cooling-down



Might cause allocation of the thermo-mechanical stress in the absorber and reduce the service life of the material



Approach of investigation Influence of the extrusion imperfections on the distribution of thermal tension in the polymer

- To date, there are only studies of ideal / simplified structures
- Composing of real structures in comparison to the ideal geometry



FEM Simulation Geometry of the real absorber

Photomontage of Microscopy pictures



FEM Simulation Materials

- Polypropylene (PP)
- Polyphenylene sulfide (PPS)
- Differences:
 - Thermal stability
 - Production temperature
 - Mechanical characteristics
 - Production defects





FEM Simulation Mashing

- According to the expected tensions within structure
- Refinement
 - Corners: abrupt change of structure geometry
 - Surfaces: physical conditions

Double bars





FEM Simulation

Definition of boundary conditions

- Simulation of a cross section of the absorber
- Angle of slope 45°:
 - Gravity (no pump ect.)
 - Const. convective heat transfer through fluid flow of v = 1 m/s
- Isolation block
 - Thermal isolation on the backside



Thermosiphon System ThermX,

Project





FEM Simulation Thermal conditions

Further parameter conditions for time-dependent calculation of tension and deformation

- Measured surface temperature T_A = 65°C (mid absorber)
- Water in the cross section of the absorber
 TH20 = 40°C

Temperature trend on the absorber surface on a summer day





FEM Simulation

Results of deformation calculation (PPS absorber)

Allocation of the tension and exaggerated diagram of the attended deformation for T_A = 338,35K



Ideal structure





Local exaggeration of tension: Edges

concave defect



FEM Simulation Results of material comparison (PPS vs. PP)

- Comparison of the tension in the absorber
- Exaggerated diagram of the deformation for $T_A = 338,35K$





Summary and further work Extruded polymer absorbers in solar heating systems

- Demonstration how a real geometry can be translated with ordinary instruments in a digital model
- Simulation of ideal geometry indicate insufficient or even false results
- Investigation of the real extrusion deformation and the local tension exaggeration
 - Major increase of tension at the edges of the ideal compared to the edges of the real structure; The sharper the edges, the larger the tension
 - Higher tension values using PPS than using PP (PP: lower thermal expansion coefficient)
 - Less deformation in PPS than in PP (PP: lower E-module)
- Optimization of production processes and material service life through identification of the weak spots in the deformable components



Thank you for the attention



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FEM Simulation Results real structure





FEM Simulation Results ideal structure

Local tension increasing above the edges of the ducts





FEM Simulation Results tension comparison



