

Rechargeable Battery for Hybrid Diesel-Electric Locomotive

Michael Vallance

David Hall

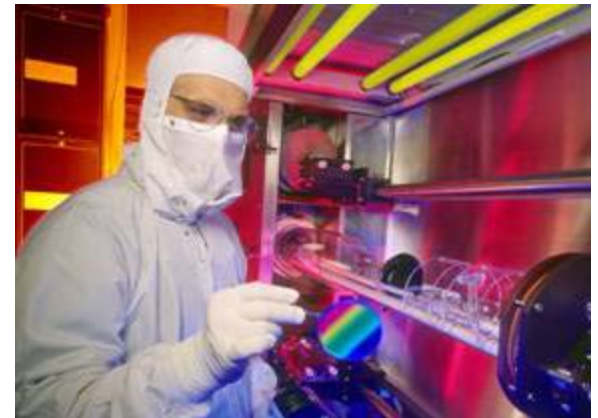
GE ... a heritage of innovation

Founded in 1892

\$173 billion in annual revenues

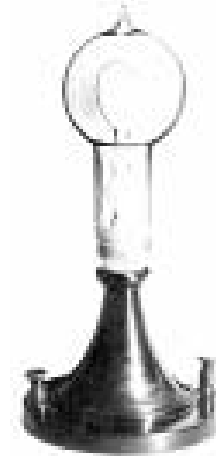
Only company in Dow Jones index
originally listed in 1896

330,000 employees worldwide



History of innovation

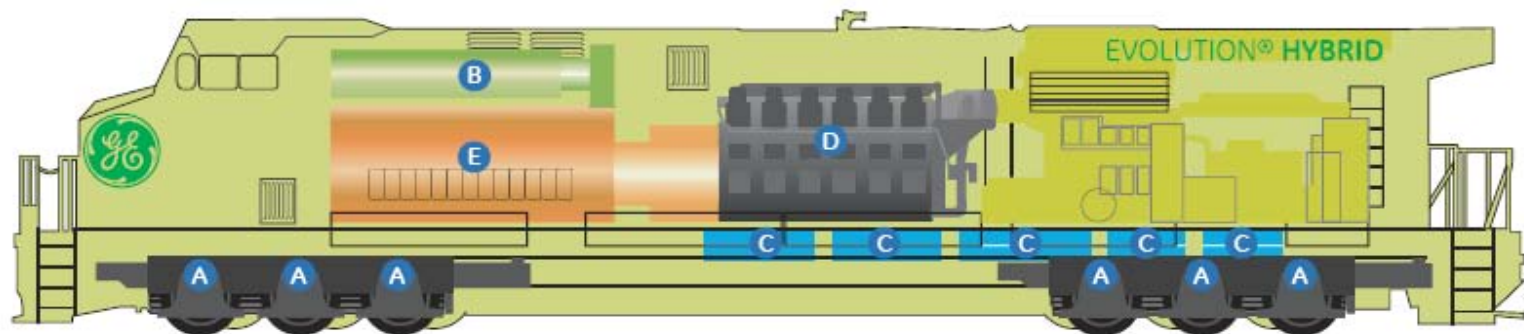
- 1909 Ductile tungsten
- 1913 Medical X-ray
- 1927 First television broadcast reception
- 1932 Langmuir Nobel Prize in chemistry
- 1938 Invisible/glareless glass
- 1942 First US jet engine
- 1953 LEXAN™ polycarbonate
- 1955 Man-made diamonds
- 1962 Semi-conductor laser
- 1973 Giaever Nobel Prize in physics
- 1984 Magnetic resonance imaging
- 1994 GE90® composite fan blade
- 1999 Digital X-ray
- 2004 Lightspeed VCT







GE's Evolution[®] Hybrid Locomotive



How it works

In a conventional locomotive, energy generated by the traction motors **A** during braking is dissipated entirely as heat through resistor grids **B**.

In contrast, in a hybrid locomotive, some of that energy is captured in a series of lead-free, rechargeable batteries **C**.

The captured energy can then be used to provide power in one of three ways:

- In combination with diesel-electric power (provided by the engine **D** and the electrical system **E**) to consistently deliver the required horsepower.
- As an addition to full diesel-electric power for quick acceleration from a full stop.
- As the primary power source (full battery power).



Section: Opinion, Page: A8
Date: Wednesday, May 13, 2009

Back in January, Gov. David Paterson offered a vision in his State of the State address for New York to become a center of a green energy revolution, starting with development of a better battery.

On Tuesday we got a look at the kind of thing Mr. Paterson was talking about: General Electric plans to build a \$100 million plant to produce new sodium batteries, a venture that would create 350 jobs in the Capital Region in coming years.

It's also good to see a politician's idea go from rhetoric to some measurable reality in so short a time. Too often, New York leaders talk of devoting millions upon millions of dollars to the vague, elusive goal of economic development, with no real game plan other than "if you pay for it, it will come." Here, the state is pledging \$15 million; GE plans to use its own money and federal stimulus funds for the rest. The plant is projected to open in mid-2011.

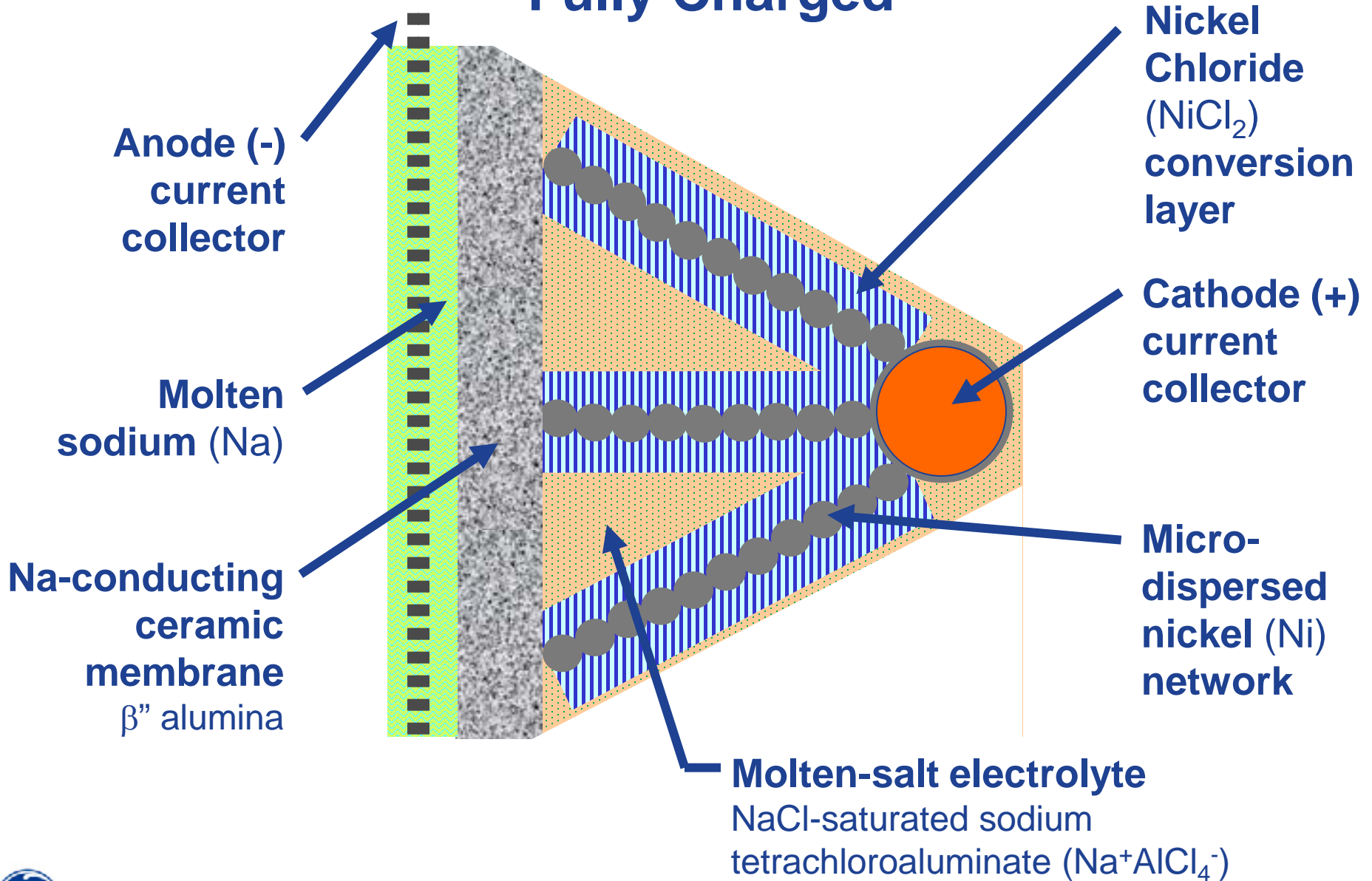
And it's gratifying to have a glimpse of what the rather broad term "green energy" can mean. These advanced sodium batteries, in which GE has already invested \$150 million in research, are designed to store large amounts of energy -- measured in some applications in megawatts -- and release it slowly. While they don't have the quick jolt needed for cars, they're envisioned in things as small as locomotives and mining equipment and as large as solar or wind energy farms, which would pump excess power into them during peak production times and draw on them when the sun goes down or the wind subsides.

It's appropriate that General Electric, which led an energy revolution in this country, is his first major partner in this effort.

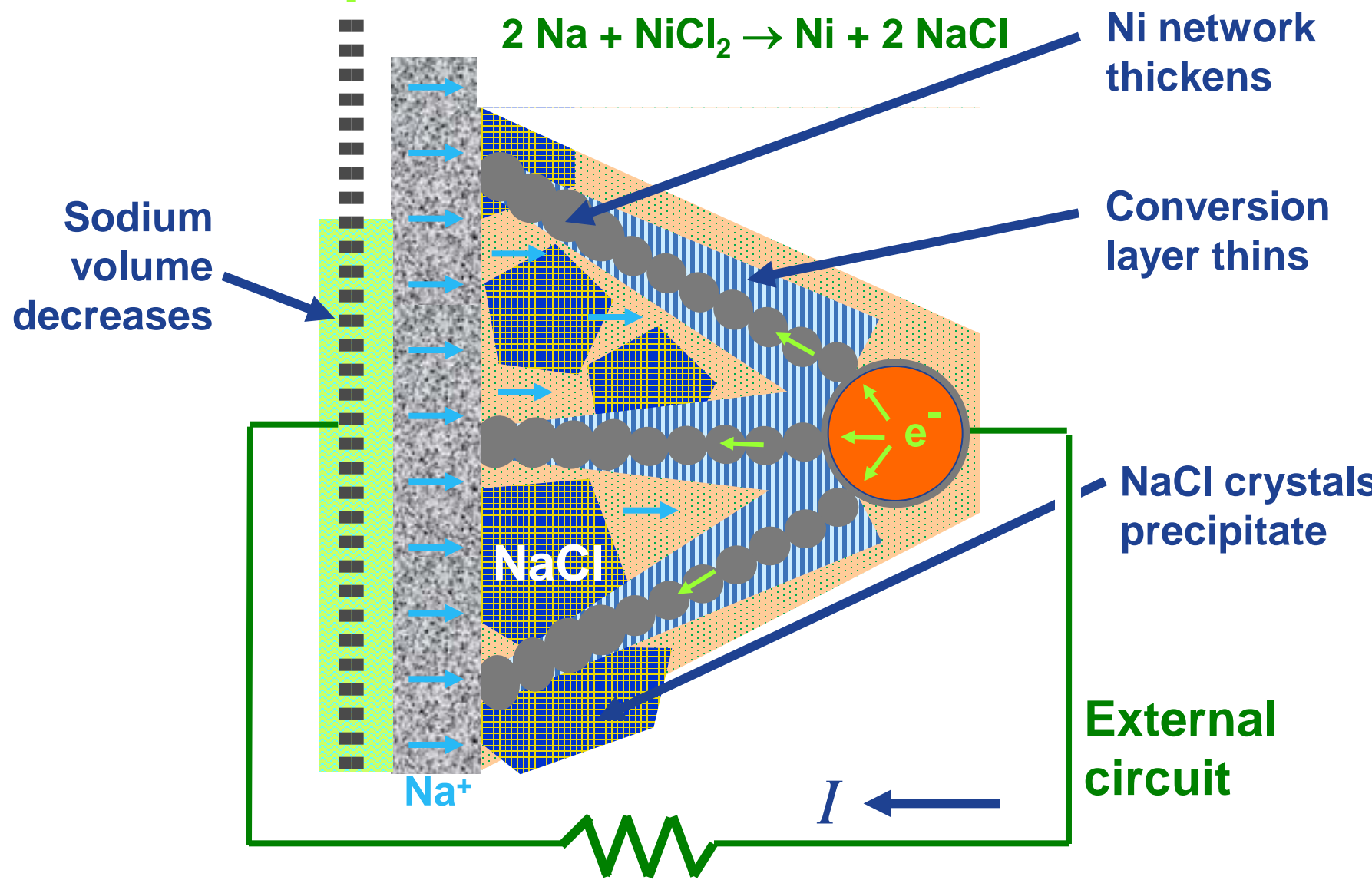
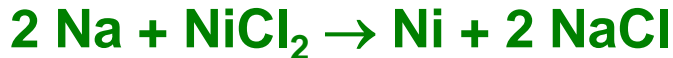
This, in so many ways, is the kind of energy New York needs right now.

Sodium / Nickel Chloride Rechargeable Battery

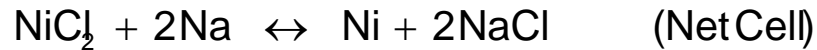
Fully Charged



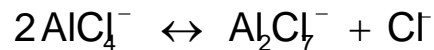
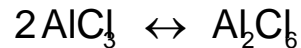
Discharging (300°C)



Surface Chemistry



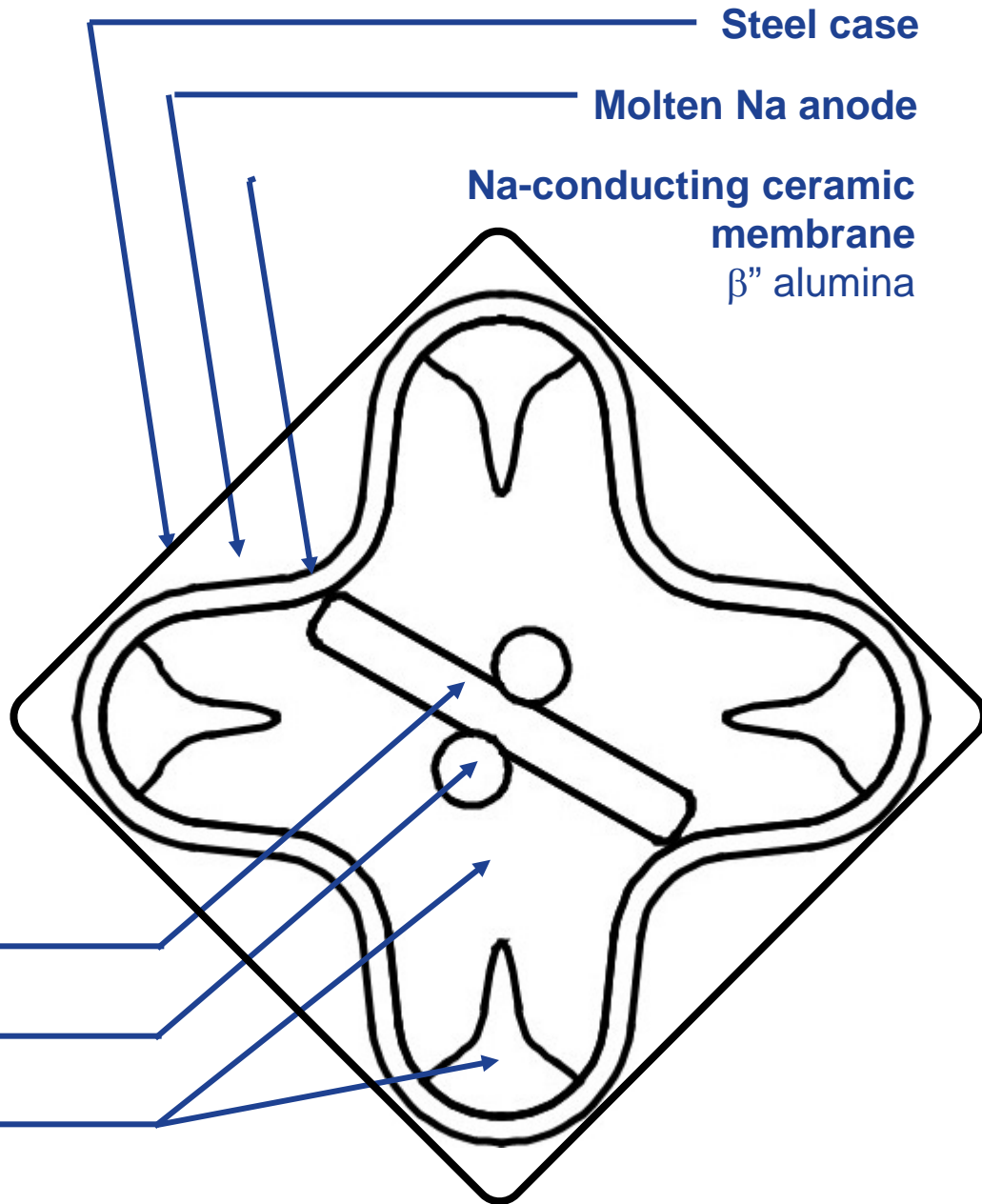
Molten Electrolyte Chemistry[⊗] -- 6 species: AlCl_4^- , Cl^- , Al_2Cl_7^- , AlCl_3 , Al_2Cl_6 , Na^+



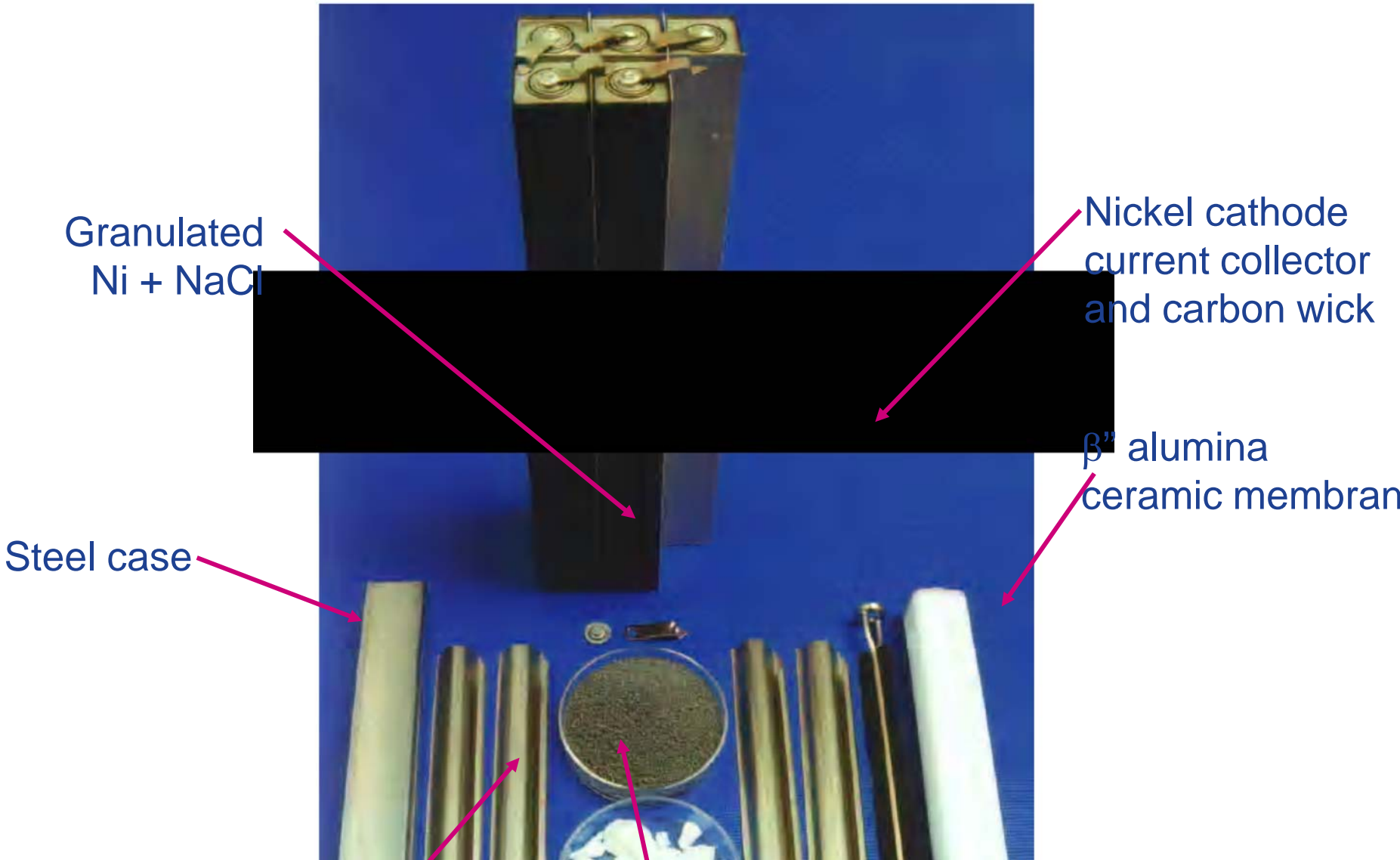
Chemical Kinetics –

- 3 surface reactions
- 3 bulk reactions
- Conversion-layer passivation kinetics

⊗ L.G. Boxall, H.L. Jones and R.A. Osteryoung, *J. Electrochem. Soc.:* Electrochemical Science and Technology, **120**(2) 223-231, 1973.



Ni | NiCl₂ | NaCl | NaAlCl₄



Granulated
Ni + NaCl

Nickel cathode
current collector
and carbon wick

β'' alumina
ceramic membrane

Steel case

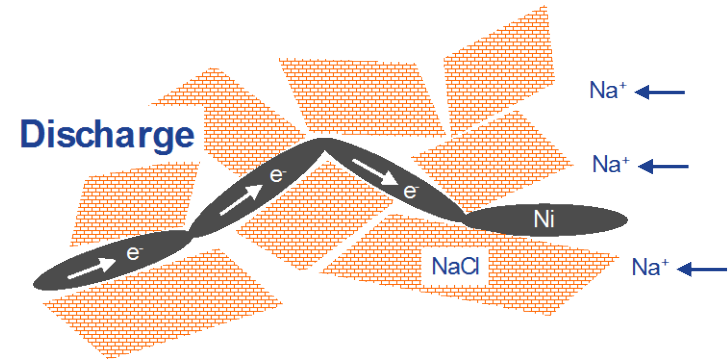
Steel anode
current collectors (4)

NaAlCl_4
electrolyte (mp
 185°C)

Cathode Kinetics

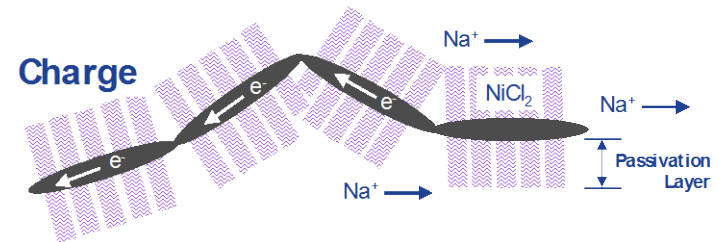
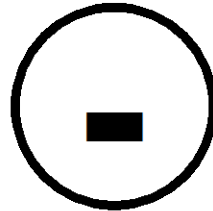
Discharge

$$j = k_0 a_0 (1 - A)^m \frac{nF}{RT} \eta, \quad \eta < 0$$



Charge

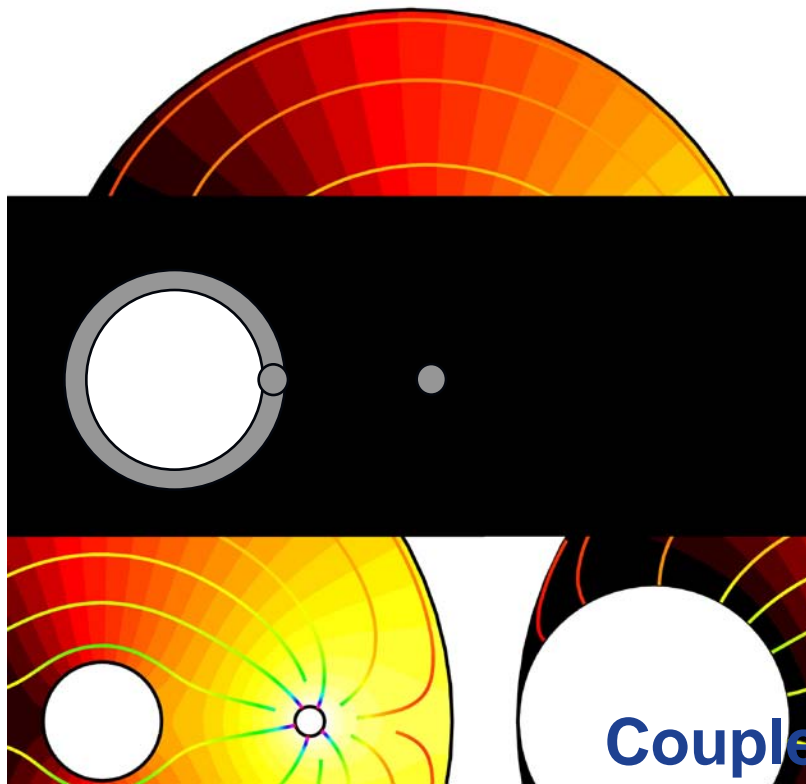
$$j = i_0 \left(\frac{c_2}{c_{20}} \right)^2 a_0 A^m \frac{nF}{RT} \eta, \quad \eta > 0$$



Butler-Volmer Equation[⊗] with Mass Transfer Limitations

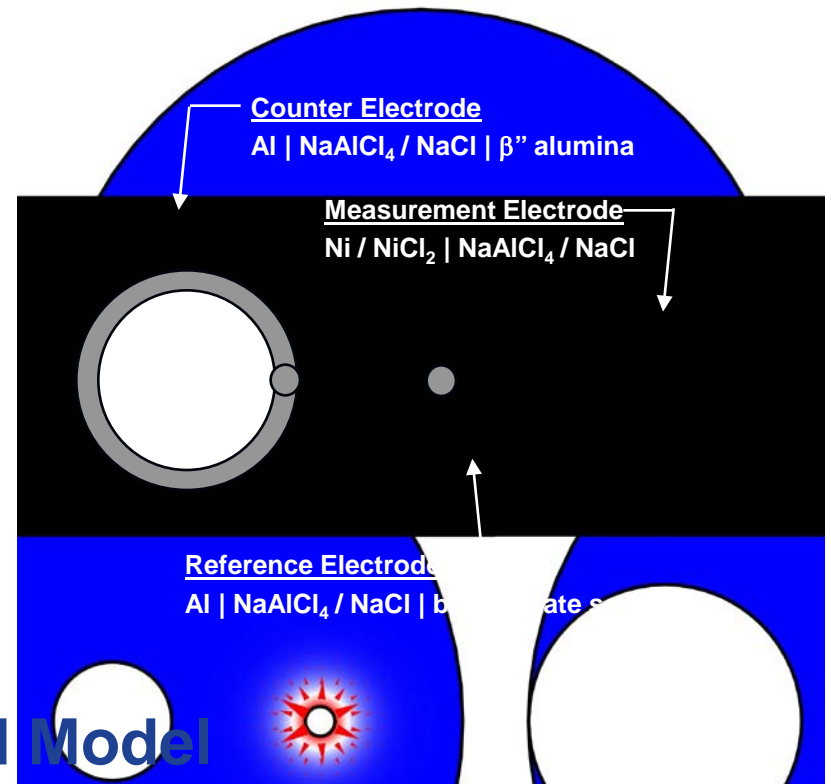
- c_2 – Cl^- concentration [mol/cm^3]
- a_0 – as-built Ni surface area density [cm^2/cm^3]
- A – nickel surface availability (non-passivated fraction)
- j, η – transfer current density [A/cm^2], over-potential [V]
- k_0, i_0 – NiCl_2 mass transfer coefficient [A/cm^2], exchange current density [A/cm^2]

⊗ Truncated Taylor series expansion



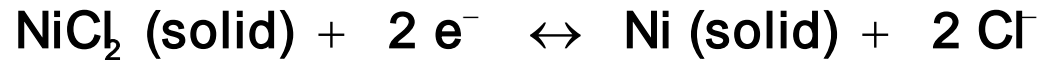
DC Conductivity

Coupled Model

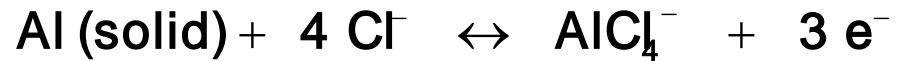


NaCl Diffusion

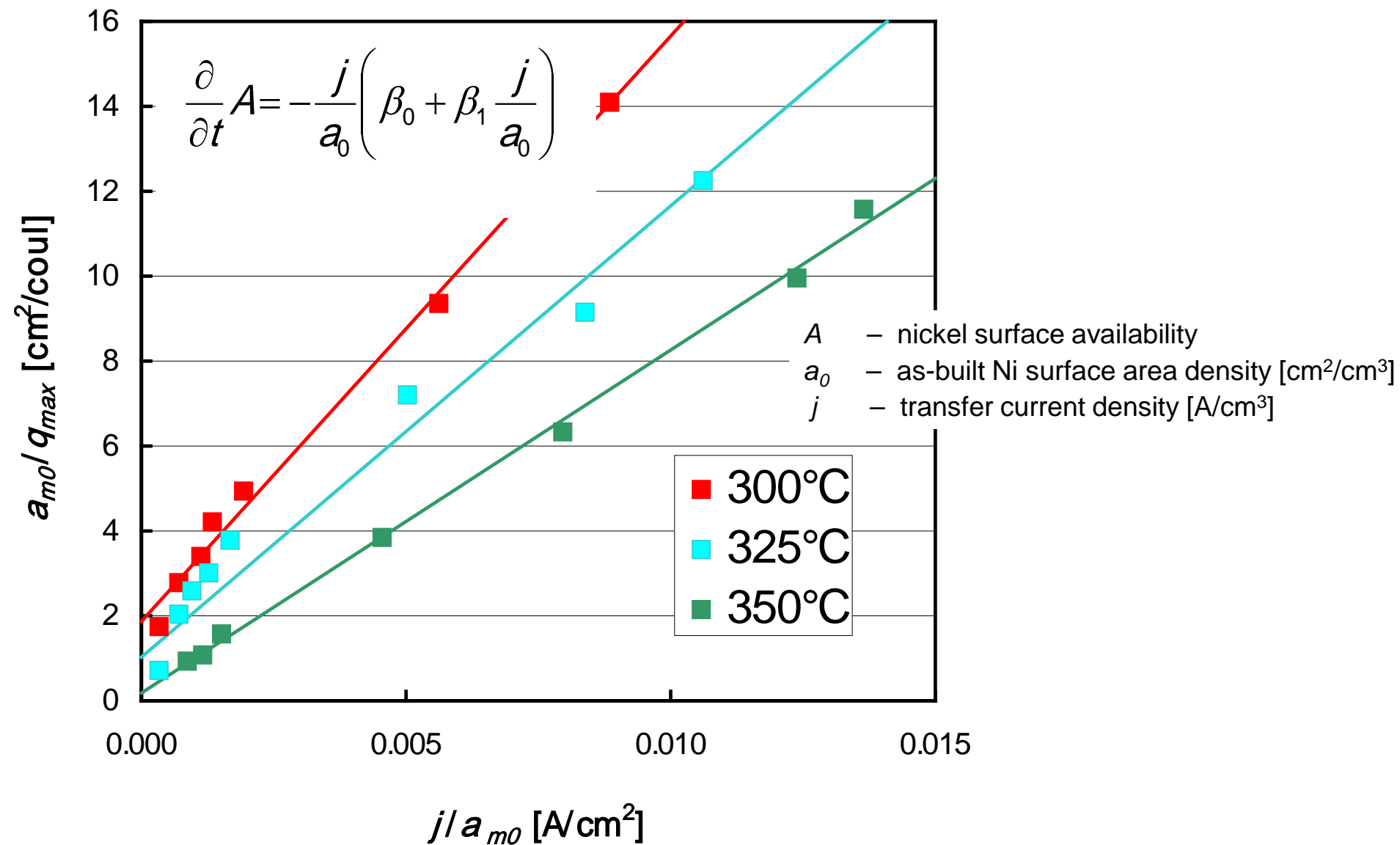
Measurement Electrode



Reference/ Counter Electrodes

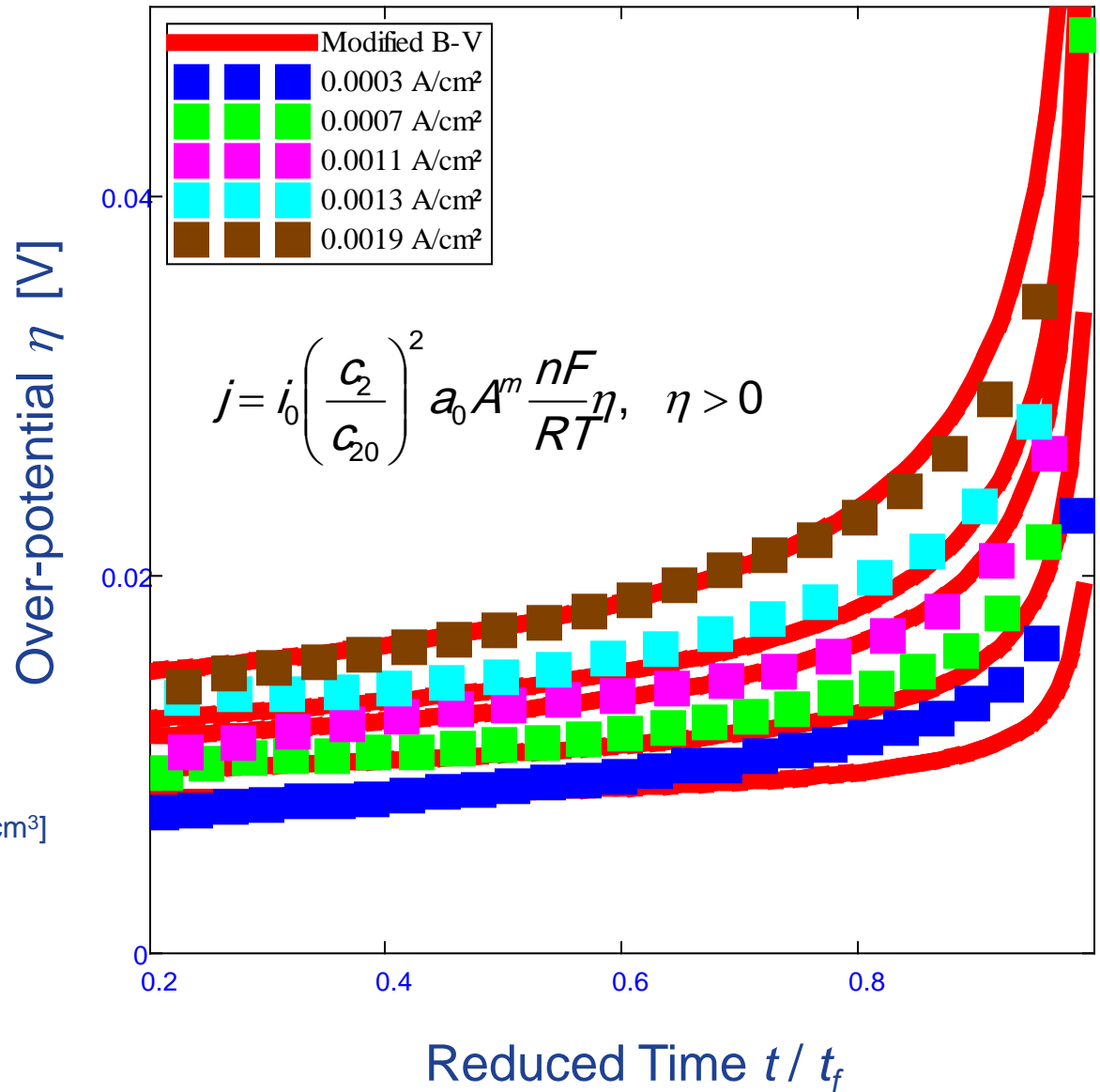


Cylindrical Cell for Electrode Kinetics



Non-linear relation between passivation rate and transfer current density

Charging kinetics described by modified Butler-Volmer equation



- c_2 – Cl⁻ concentration [mol/cm³]
- a_0 – as-built Ni surface area density [cm²/cm³]
- A – nickel surface availability
- j – transfer current density [A/cm²],
- η – over-potential [V]
- i_0 – exchange current density [A/cm²]

Ni Network Conductivity

Depends on

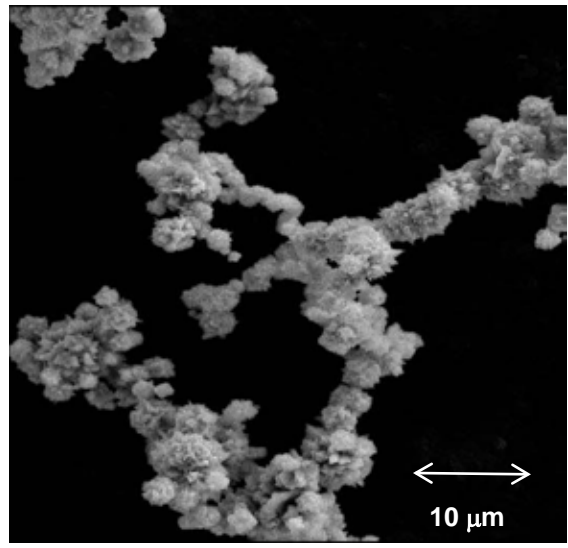
- state of charge
- cathode organization

👉 *in situ* measurement + modeling

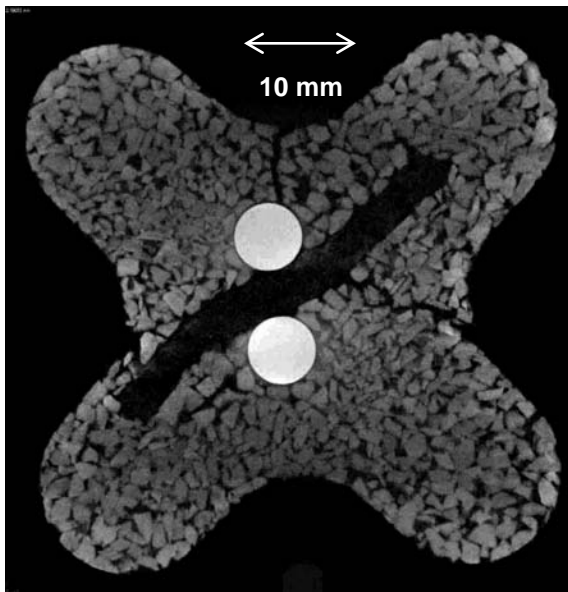
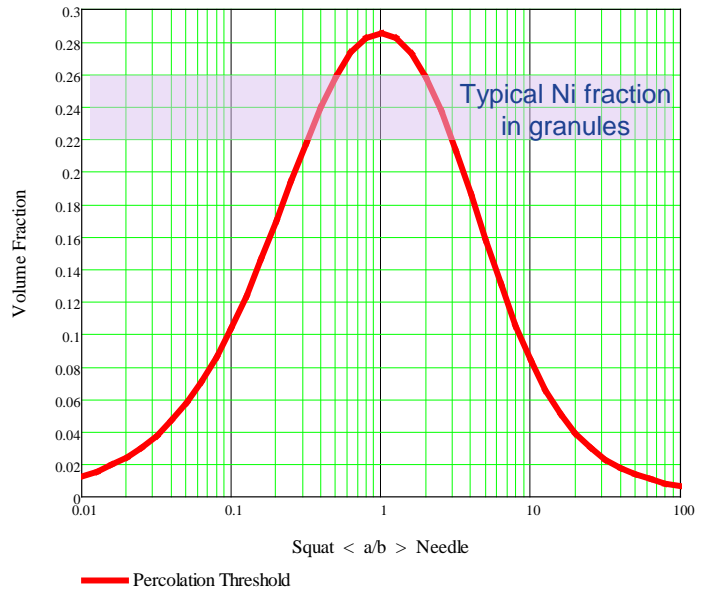
Hierarchical model

Granule: Micromechanical (μ -wire) model

Cathode: Bruggeman mean-field model (sphere)



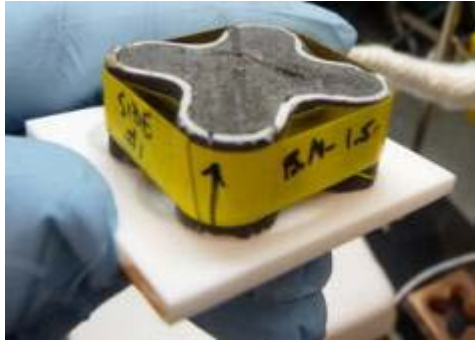
SEM of Ni powder showing filamentary microstructure



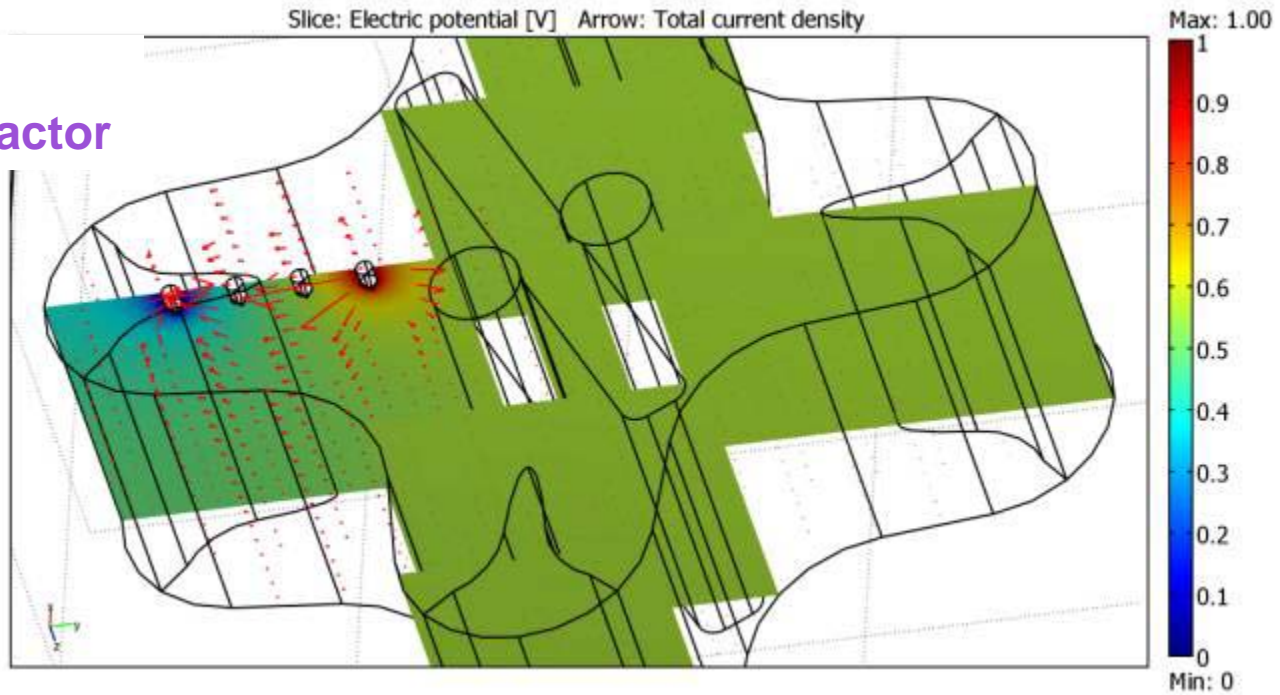
Phoenix|X-ray nanotom of cycled positive electrode showing granular structure

Ni Network Conductivity

Four Point Probe Testing of Hot Cathode Sections

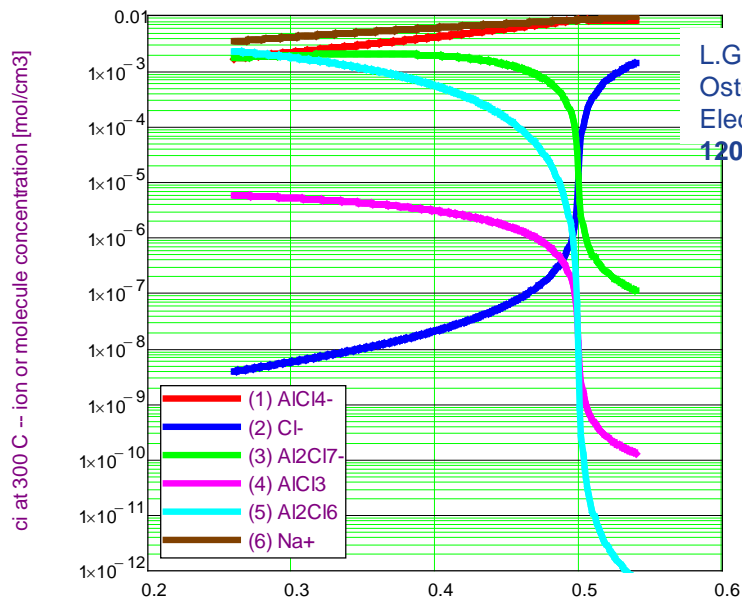


FEM for
geometry factor

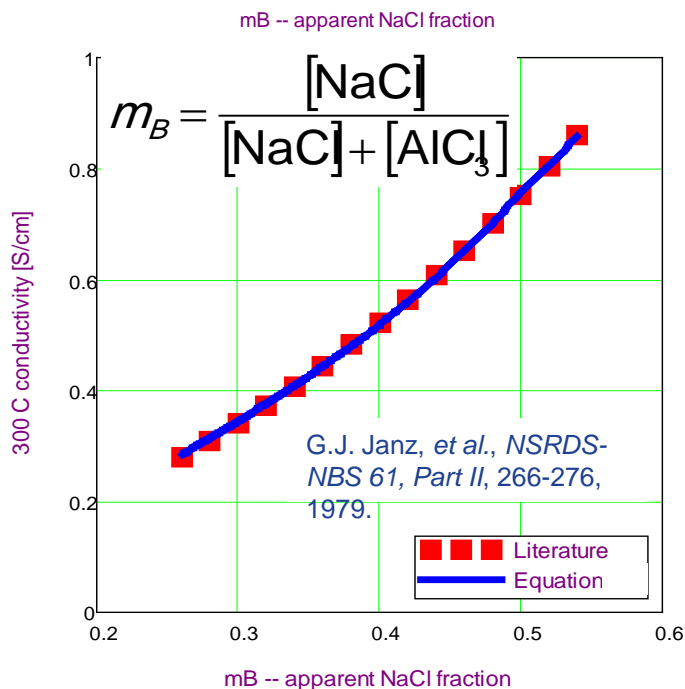


Ion Mobilities

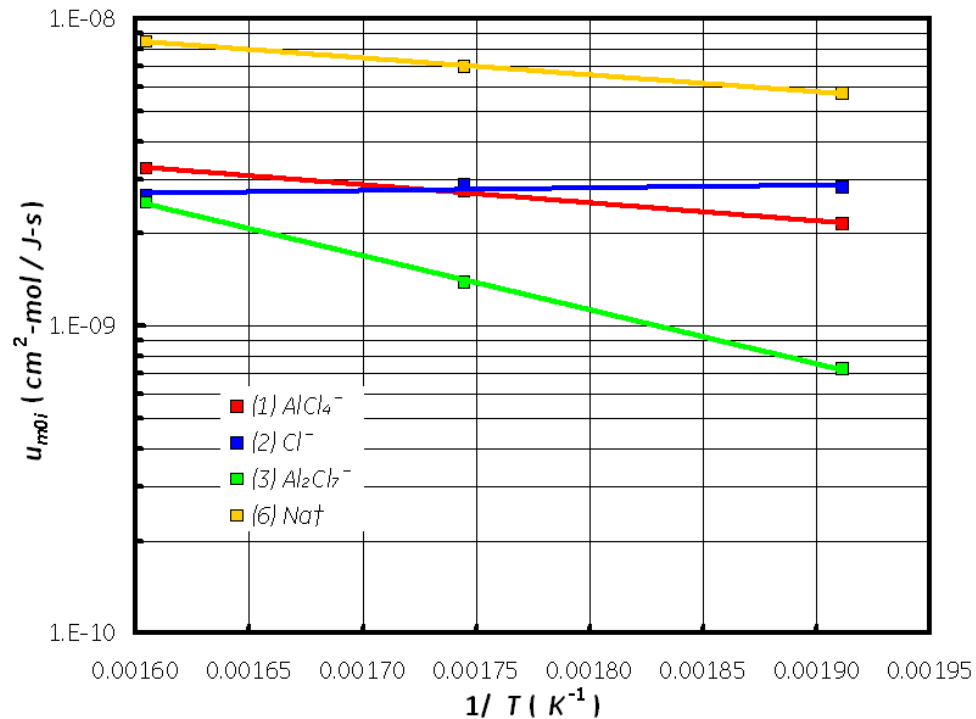
L.G. Boxall, H.L. Jones and R.A. Osteryoung, *J. Electrochem. Soc.:* Electrochemical Science and Technology, **120**(2) 223-231, 1973.



$$K_e = F^2 \left(\sum_i z_i^2 u_{m0i} c_i \right) \quad u_{m0i}(T) = A_{ui} e^{-\frac{E_{ui}}{RT}}$$



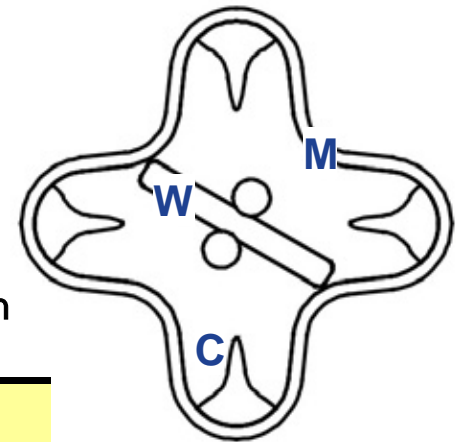
G.J. Janz, *et al.*, *NSRDS-NBS 61, Part II*, 266-276, 1979.



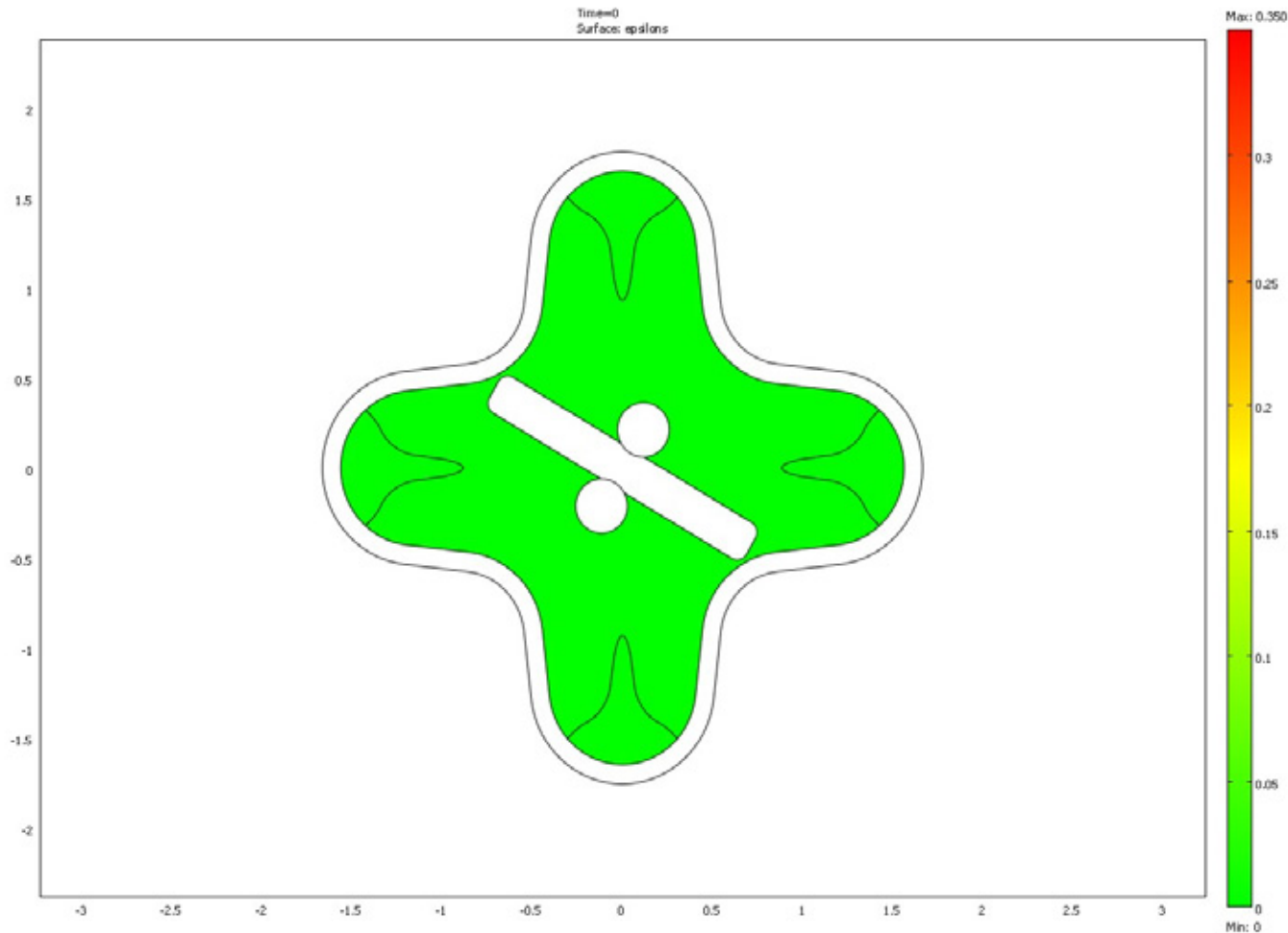
Conductivity data supports Nernst-Planck approximation

FEM Model

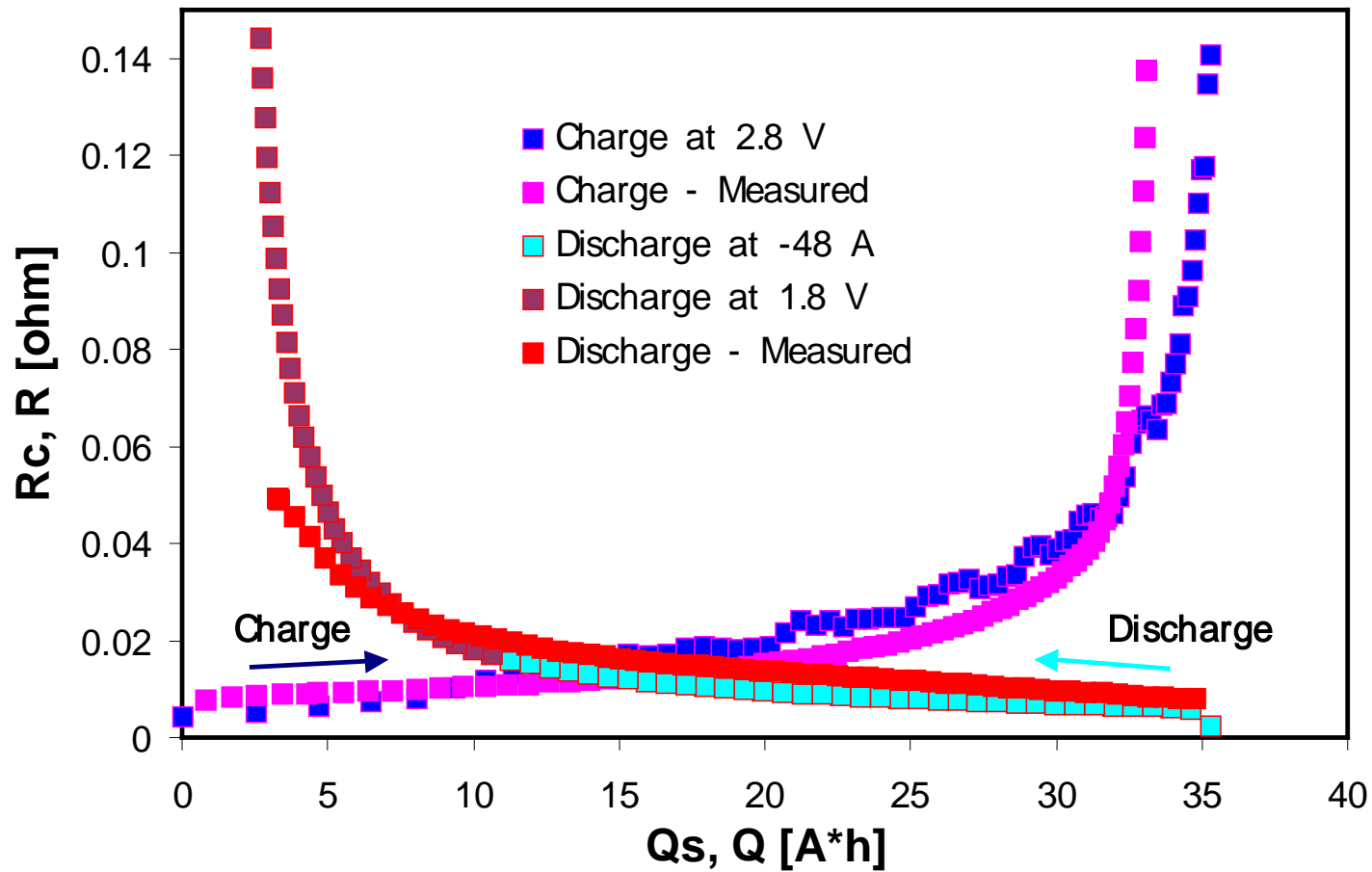
4 Application Modes 15 Dependent Variables



Dependent Variable	Description	Domains	Application Mode
ϕ_2	Electric field potential in electrolyte	C	Nernst-Planck
c_2	Cl^- concentration in electrolyte		
c_3	Al_2Cl_7^- concentration in electrolyte		
c_4	AlCl_3 concentration in electrolyte		
c_5	Al_2Cl_6 concentration in electrolyte		
c_6	Na^+ concentration in electrolyte		
c_m	Ni volume fraction	C	Diffusion
c_p	NaCl volume fraction		
c_s	NiCl_2 volume fraction		
c_A	Surface availability		
ϕ_1	Electric field potential in Ni network and reservoir	C, W	Conductive media DC
ϕ_2	Electric field potential in BASE	M	
p	Pressure associated with convection	C	Darcy's law
V_{in}	Electric field potential of current collector	Global	Global equations
V_{ex}	Electric field potential across cell	Global	



Reaction Front Translates Inward from Ceramic Membrane Charging and Discharging

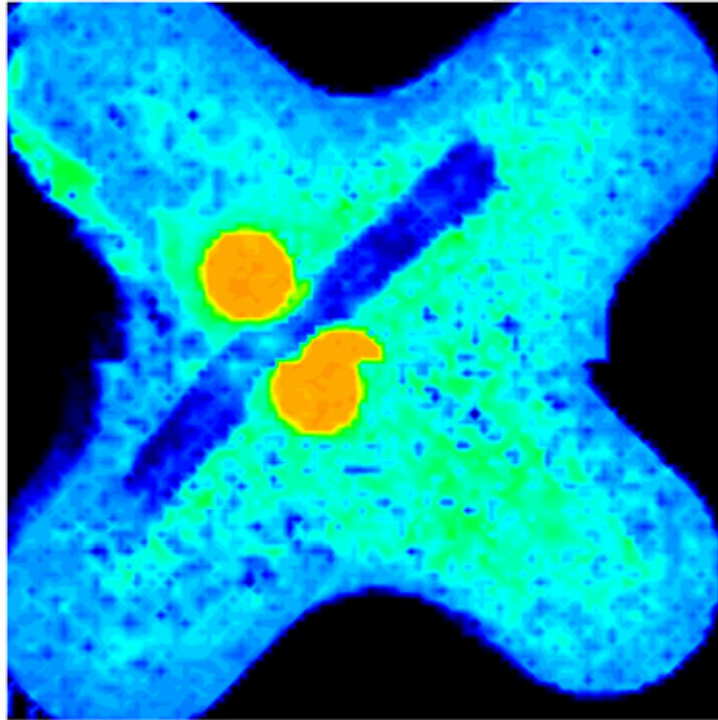


Model Predictions Agree with Measured Cell Performance

Microstructure of Discharged, Degraded Cathode

Offset current collector causes varied degradation

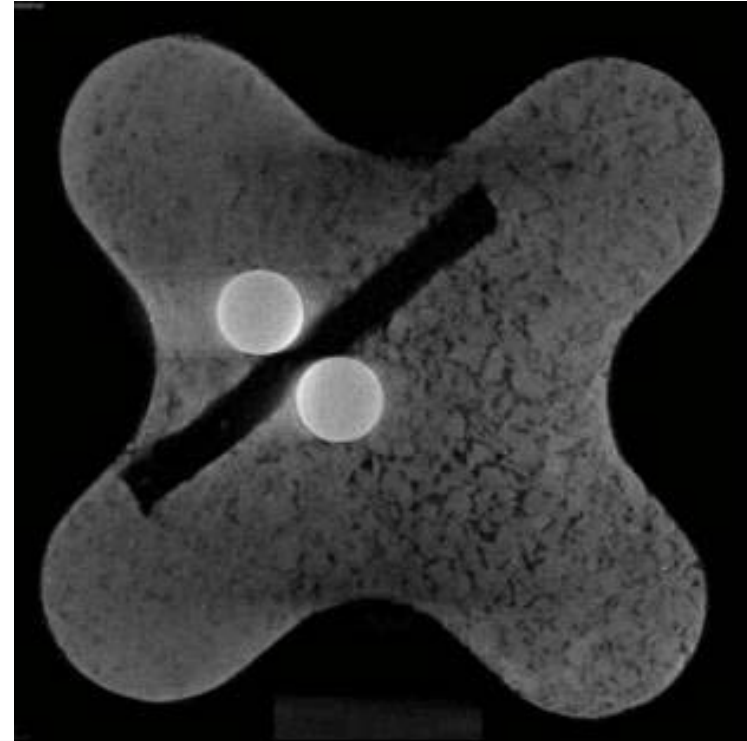
Ni XRF Map



Ni fluorescence decreased:

- lower Ni concentration, or
- increased matrix effects

CT Slice

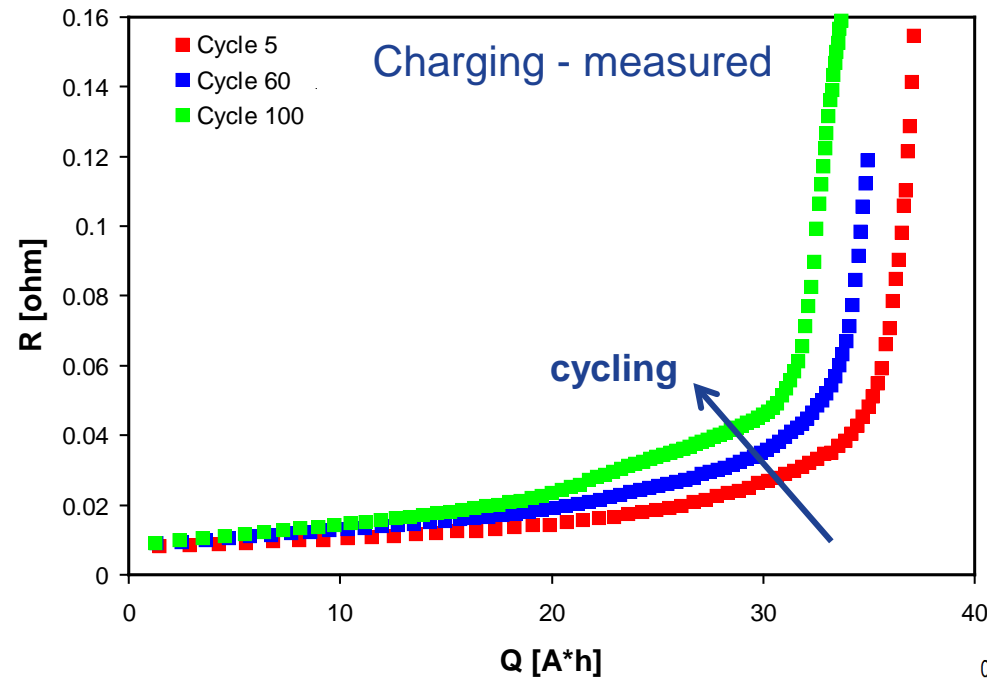


Courtesy of Phoenix | X-ray

Granule structure distorted
in highly utilized volume

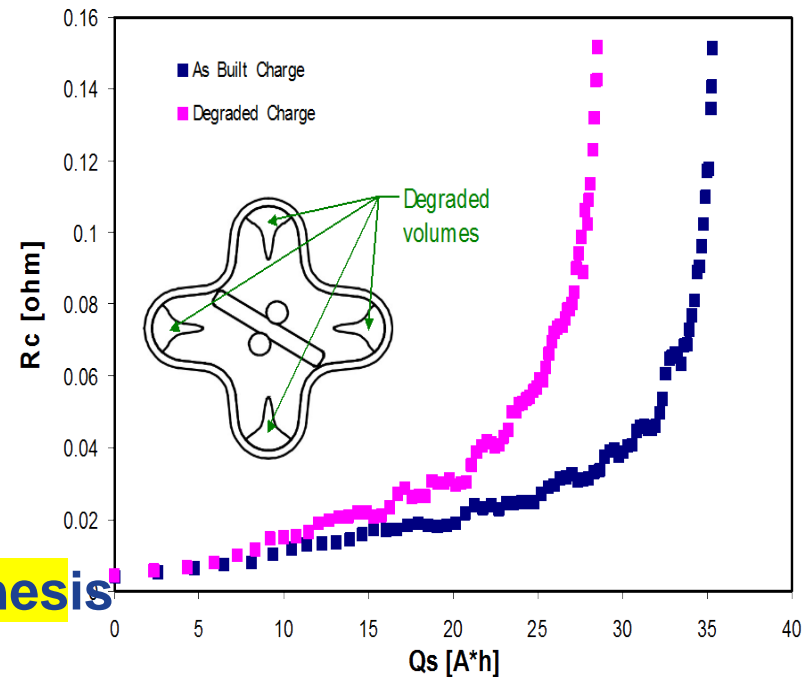
Degradation due to deep-discharge cycling

- R rises with cycling and state of charge
- Charge capacity decreases with cycling

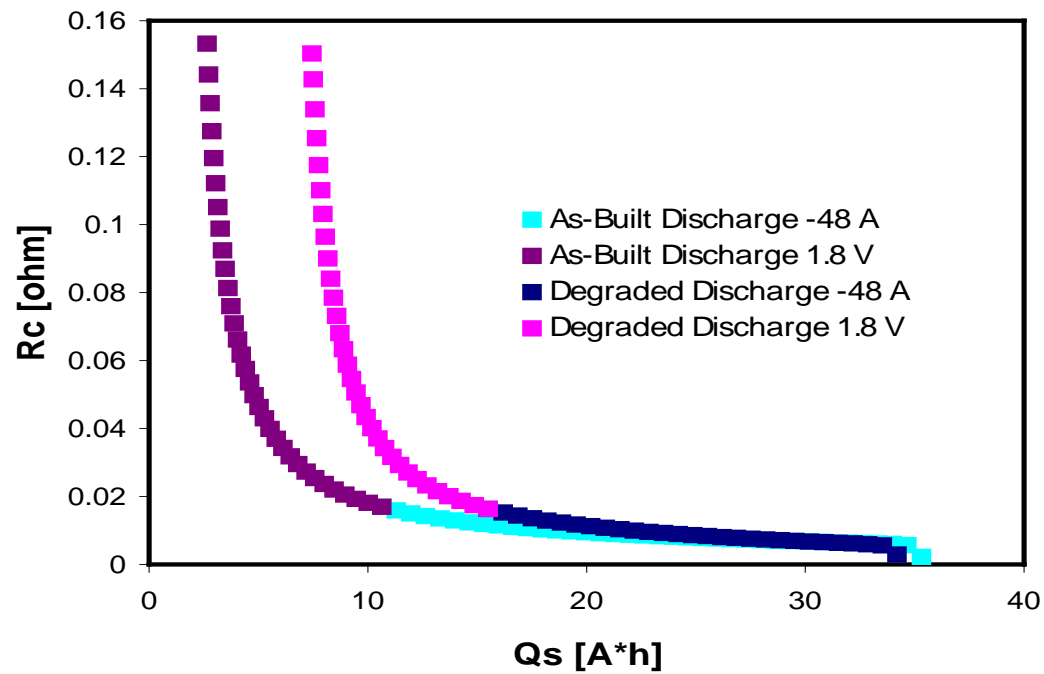
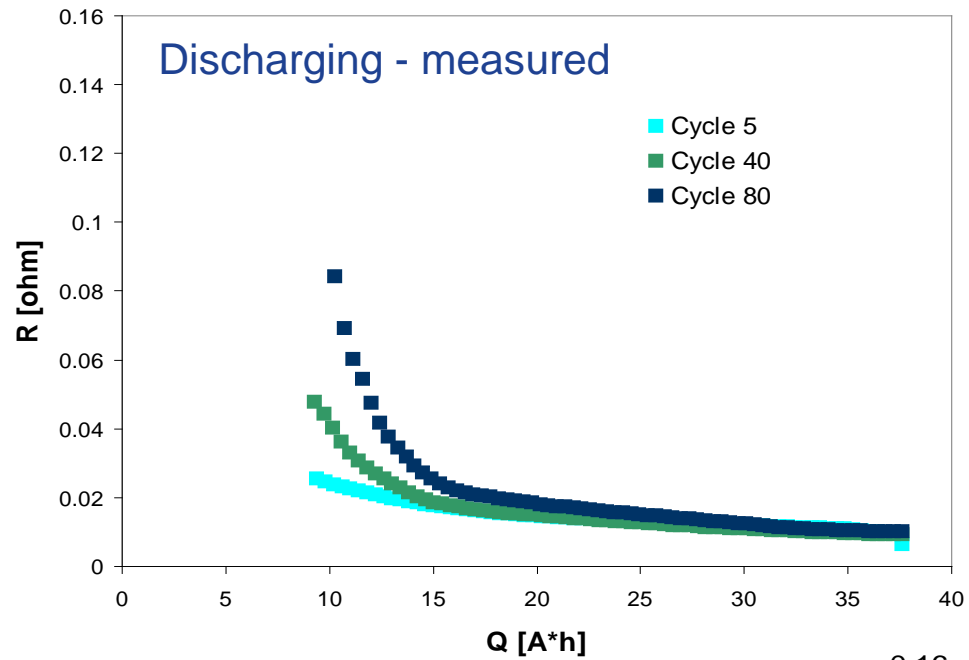


Modeling degraded cathode

- Typical degraded volumes (CT & microfocus XRF)
- Loss of electrochemical activity in degraded volumes



Model supports degradation hypothesis



Chemical engineering models are no better than underlying kinetics data.

2-D modeling of the Na | NiCl₂ storage cell provides realistic response.

Isolation of cathode portions describes degradation during deep-discharge cycling

Acknowledgements:

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